Odyssey Updates

The Odyssey team is committed to providing you the rapid support you need as you try out the platform. Simply enter your comments or questions in the chat box on the screen, and we promise you a quick response.

ECREEE WEEKLY Q&A SESSIONS

Every Tuesday at 2 pm GMT Odyssey will be hosting Q&A sessions for the ECREEE Call for Proposals. JOIN US! (https://zoom.us/j/506741283) or

Read More

View an Odyssey Introductory training session

. . .

Read More

Odyssey has been in the news

Odyssey recently surpassed 550 projects being planned within the software, requiring a total estimated investment of more than USD $500 m

Check out our latest features in Greentech Med

german cooperation
DEUTSCHE ZUSAMMENARBEIT

RURAL ELECTRIFICATION AGENCY
ENERGY = EMPOWERMENT = EFFICIENCY

POWER AFRICA
A U.S. GOVERNMENT-LED PARTNERSHIP

USAID
FROM THE AMERICAN PEOPLE

Mini-Grid Acceleration Scheme

Implemented by:

giz Deutsche Gesellschaft für Internationale Zusammenarbeit (GIZ) GmbH

Instructions: Click on the Programs tab to access all program documents.

Getting Started Video

User Guide

REA
RURAL ELECTRIFICATION AGENCY

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Help ?

Programs

⟳

⧉ Drag here to set row groups

Program Name ▼ ⇕	Program Owner ⇕	Description ⇕	Enrolled ⇕	Access ⇕	Pre-qualification ⇕	Pre-Qualification Status ⇕	Start Date
🔍 imas	🔍	🔍	🔍	🔍	🔍	🔍	mm/dd/y
Interconnected Mini-Grid Acceleration ...	REA Nigeria	Under the leadership of the FMPWH, th...	Yes	Invite Only	Not Required	Selected	29 April 20

Columns

Filters

Terms of Service & Privacy Policy

THEME: rearef

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Interconnected Mini-Grid Acceleration Scheme (IMAS)

Home   Documents   Projects

Interconnected Mini-Grid Acceleration Scheme (IMAS)

Under the leadership of the FMPWH, the main objective of the present intervention will be to design and test a tender model for interconnected solar mini-grids, the Interconnected Mini-grid Acceleration Scheme (IMAS). The selected bidders will be supported with partial capital (in-kind) grants and technical assistance on project development provided by the REA (using funding from NESP). The tender will use similar criteria for the selection of mini-grid developers as a financier would use to do its due diligence on any loan applicant. It is expected that this will reduce substantially the efforts that will need to be made by the selected developers to access finance for their projects.

The IMAS aims at providing a minimum of 75,000 people or 15,000 customers (incl. residential, public, commercial or productive users using single phase or three-phase effective connections) with access to reliable electricity services at an affordable tariff via privately-led solar IMG projects in Nigeria by September 2020. The Scheme will be jointly managed by representatives from the FMPWH, REA in the person of the Executive Director REF and NESP (Scheme Managers).

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Interconnected Mini-Grid Acceleration Scheme (IMAS)

Home   **Documents**   Projects

Folder or File Name	☰	Size
⊟ ☐ 📁 Interconnected Mini-Grid Acceleration Scheme (IMAS)		535 KB
☐ 📄 20190204_IMAS_Operational_Guidelines.docx		316 KB
☐ 📄 IMAS_Call_for_Proposals.docx		219 KB

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My Projects   Shared Projects

🖩 ▤▾ ⛁▾ ▢ ▣ 🗑   🖩 Create Project(s) ▾   ⚙▾   ☰ 🗺

💡 **Tip:** Drag any project header to the area below to group your projects into folders. Check out the Help Guide to learn how to use pivot tables on your pipeline.   Reset Filters   Export List

Drag here to set row groups

☐	Project Name ▼ ⬍	Latitude ⬍	Longitude ⬍	Country ⬍	State/Province ⬍	Customers ⬍	PV
	🔍 sample ▼	🔍 ▼	🔍 ▼	▼	▼	🔍 ▼	🔍
☐	Sample Project	4.923593093130886	7.378048750000062	Nigeria	Delta	395	60
☐	Sample Project 2	4.789493783492471	7.213253828125062	Nigeria	Delta	400	38.

Total Rows: **4** Filtered: **2**

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Sample Project

IRR: -30.09%   LCOE: $0.29 / kWh   Adjusted CAPEX: $180,251.00   Calculate

- OVERVIEW -

PRE-DEVELOPMENT ▼

📍 Site

☰ Survey Data

🌱 Load

🖳 Generation Design

📐 Distribution Design

💲 Costs

📊 Revenue

🧮 Financial

📋 Summary

DEVELOPMENT ▼

🖳 Tracker

Project Overview

Have lots of data? Use our Excel templates to quickly upload your data or contact support@odysseyenergysolutions.com for help.

View Templates

PRE-DEVELOPMENT   DEVELOPMENT   OPERATIONS   SETTINGS

Program: Interconnected Mini-Grid Acceleration Scheme (IMAS)

📢 All sections marked ✅ **Required** should be completely filled out for submission to Interconnected Mini-Grid Acceleration Scheme (IMAS)

📍 Site

In this section, you'll provide identifying information about your site including the location and latitude/longitude coordinates.

View Guide   **Edit**

☰ Survey Data

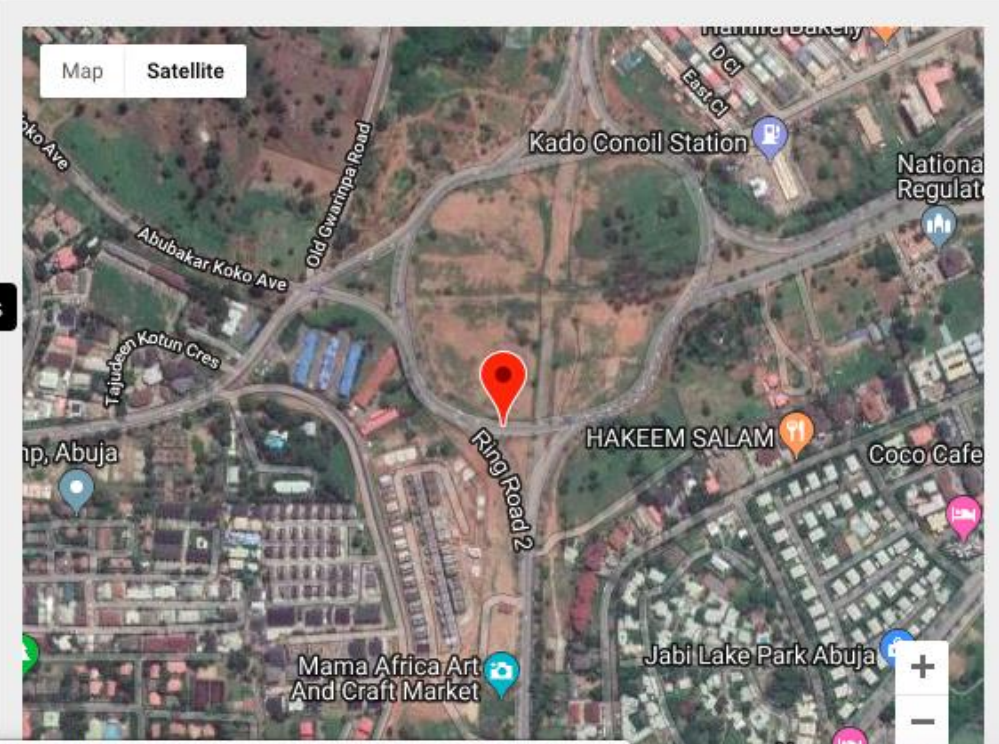If you used the Odyssey Mobile Survey Tool, your results will appear in this section.

View Guide   **Edit**

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Hunter Dudley ▾   Help ❓

Sample Project 6

- OVERVIEW -

PRE-DEVELOPMENT ▼

📍 **Site**

☰ Survey Data

🌱 Load

🖼 Generation Design

🗼 Distribution Design

💲 Costs

📈 Revenue

📋 Financial

📑 Summary

DEVELOPMENT ▼

📊 Tracker

Site Specifications

Have lots of data? Use our Excel templates to quickly upload your data or contact support@odysseyenergysolutions.com for help.

View Templates

Project Overview   Project Files   Site Details

Map   **Satellite**

Costs

Project Name

Sample Project 6

Executive Summary

B *I* U̲ ☰ ☰ 🔗 🎞 ↺

This is a sample project

24 / 2000 Characters

Project Type

Minigrid

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Sample Project 6
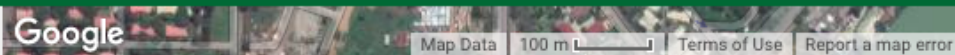

📊 Business Analytics

🔋 System

🔗 Connections

SETTINGS ▾

👥 Sharing

Country

Nigeria ⇕

State/Province

Federal Capital Territory ⇕

Program

Rural Electrification Fund - Mir ⇕

City

Abuja

Tariff Currency

Nigerian Naira ⇕

Exchange Rate   View Rates

360

Commercial Operation Date (COD)

01/26/2019 📅

Status

Site Surveyed ⇕

Latitude

9.074

Longitude

7.41

Save   Cancel

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Trina Tychell ▾   Help ❓

Sample Project 5

PRE-DEVELOPMENT ▼

📍 **Site**

☰ Survey Data

🔌 Load

▦ Generation Design

⚐ Distribution Design

$ Costs

📊 Revenue

🧮 Financial

📋 Summary

DEVELOPMENT ▼

📠 Tracker

Site Specifications

Have lots of data? Use our Excel templates to quickly upload your data or contact support@odysseyenergysolutions.com for help.

View Templates

Project Overview   **Project Files**   Site Details

Drag and drop or **Select Files** to upload

☐ Name ⇕   Description ⇕

🔍   ▼   ▼

No Rows To Show

Site Specifications

data or contact support@odysseyenergysolutions.com for help.

View Templates

Site

Survey Data

Load

Generation Design

Distribution Design

Costs

Revenue

Financial

Summary

DEVELOPMENT

Tracker

OPERATIONS

Project Overview   Project Files   **Site Details**

Category Name	Value	Unit	Source	Source Detail
Households	600		▼	Oct. 2018 Survey
Population	1,300		Government ▼	Government 2016 Statistics
Population density	25	per km^2 ▼	Other ▼	
Distance from grid	12.5	km ▼	Government ▼	Government 2016 Statistics
List commercial/industrial facilities	Posho Mill, carpentry		Survey ▼	Oct. 2018 Survey
Number of shops (small)	2		Survey ▼	Oct. 2018 Survey
Key economic activities	Agriculture		Survey ▼	Oct. 2018 Survey
List major agricultural crops, if any	Yams, sorgum, spices		Survey ▼	Oct. 2018 Survey
Min lighting/mobile charging spend per month	50	Nigerian Naira ▼	Survey ▼	Oct. 2018 Survey
Max lighting/mobile charging spend per month	250	Nigerian Naira ▼	Survey ▼	Oct. 2018 Survey
Number of diesel generators	2 in village center		Survey ▼	Oct. 2018 Survey
Min diesel spend per month	1,800	Nigerian Naira ▼	Survey ▼	Oct. 2018 Survey
Max diesel spend per month	210,000	Nigerian Naira ▼	Survey ▼	Oct. 2018 Survey

Save   Cancel

Rural Electrification Agency

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Trina Tychell ▾

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Sample Project 6

Baseline System Load ...

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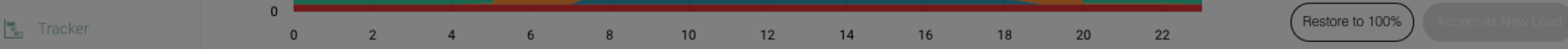
View Templates

Results will be calculated once you add
Customer Types and Equipment

RURAL ELECTRIFICATION AGENCY

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Hunter Dudley ▼   Help ❓

Sample Project 6

Tracker

OPERATIONS

Business A...

System

Connectio...

SETTINGS

Sharing

Restore to 100%

Add Customer Type   ✕

Upload 8760	Create Customer Type	Choose From Library
Have an 8760 File? Upload it here.	Adding a customer type? Create new customer types here.	Using the same customer types? Bulk add from library here.

Customer Type ▲	Category ⬍	Tier ⬍	Customers ⬍	Avg Daily Load/Cust. (Wh) ⬍	Avg Daily Load/Type (Wh) ⬍	Scaling Factor ⬍	
▼ Metering Load	Internal Load	TIER 1	90	72	6,480	100%	•••

Name	Quantity per Customer	Power per equipment (W) or Total Daily Load (Wh)		Avg. Weekday Energy	Avg. Weekend Energy	
Smart Meter	1		3	72 (Wh)	72 (Wh)	•••

Add Load

| ▶ Clinic | Public | TIER 1 | 1 | 1,792 | 1,792 | 100% | ••• |
| ▶ School | Public | TIER 1 | 2 | 3,527 | 7,055 | 100% | ••• |

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Hunter Dudley ▾   Help ?

Sample Project 6

0

0   2   4   6   8   10   12   14   16   18   20   22

Restore to 100%   Accept an New Load

Tracker

OPERATIONS

Business A

System

Connection

SETTINGS

Sharing

Add Customer Type   ✕

Upload 8760	Create Customer Type	Choose From Library
Have an 8760 File? Upload it here.	Adding a customer type? Create new customer types here.	Using the same customer types? Bulk add from library here.

...ustomer Type

Need help? Check out the 8760 Template and Upload Guide (below).

Download 8760 Template

Upload 8760 File

8760 Upload Guide

Name	Quantity per Customer	Power per equipment (W) or Total Daily Load (Wh)		Avg. Weekday Energy	Avg. Weekend Energy	
Smart Meter	1		3	72 (Wh)	72 (Wh)	...

Add Load

▸ Clinic	Public	TIER 1	1	1,792	1,792	100%	...
▸ School	Public	TIER 1	2	3,527	7,055	100%	...

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Sample Project 6

Tracker

0

0   2   4   6   8   10   12   14   16   18   20   22

Restore to 100%

OPERATIONS

Business A...

System

Connection...

SETTINGS

Sharing

Add Customer Type   ✕

Upload 8760	Create Customer Type	Choose From Library
Have an 8760 File? Upload it here.	Adding a customer type? Create new customer types here.	Using the same customer types? Bulk add from library here.

Tier

TIER 1	⬍

Customer Category

✓ Residential
Commercial
Public
Productive
Anchor
Internal Load

Customer Type Name

Customer Type Name

Number of Customers

Number of Customers

Save

| Smart Meter | | | | 3 | 72 (Wh) | 72 (Wh) | ⋯ |

Add Load

| ▶ Clinic | Public | TIER 1 | 1 | 1,792 | 1,792 | 100% | ⋯ |
| ▶ School | Public | TIER 1 | 2 | 3,527 | 7,055 | 100% | ⋯ |

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Sample Project 6

DEVELOPMENT ▼

🖿 Tracker

OPERATIONS ▼

📊 Business Analytics

🔋 System

🔗 Connections

SETTINGS ▼

👥 Sharing

0

0   2   4   6   8   10   12   14   16   18   20   22
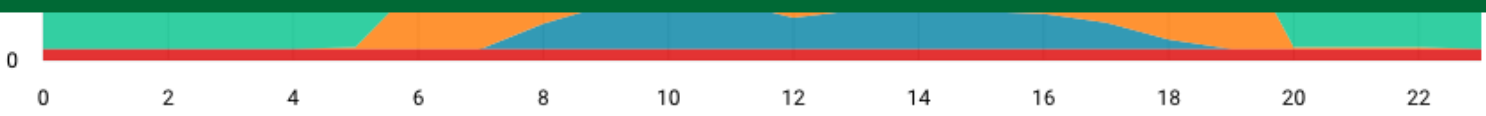
Restore to 100%   Accept as New Load

Customer Types

Collapse All   Add Customer Type

Customer Type ▲	Category ⇕	Tier ⇕	Customers ⇕	Avg Daily Load/Cust. (Wh) ⇕	Avg Daily Load/Type (Wh) ⇕	Scaling Factor ⇕	
▼ Metering Load	Internal Load	TIER 1	90	72	6,480	100%	•••

Name	Quantity per Customer	Power per equipment (W) or Total Daily Load (Wh)	Avg. Weekday Energy	Avg. Weekend Energy	
Smart Meter	1	3	72 (Wh)	72 (Wh)	•••

Add Load

| ▶ Clinic | Public | TIER 1 | 1 | 1,792 | 1,792 | 100% | ••• |

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Sample Project 6

Tracker

OPERATIONS ▼

📊 Business Analytics

🔋 System

🔗 Connections

SETTINGS ▼

👥 Sharing

0
0

Restore to 100%

Add Load ✕

Equipment Name / Total Load

Equipment Name / Total Load

Quantity per Customer

Quantity per Customer

Power per equipment (W) or Total Daily Load (Wh)

Power per equipment (W) or Total Daily Load (Wh

Usage Profile

Select the hours your load will be in use: (Hour 0 is 0:00 - 1:00). Click here to use am/pm format.

For All Days:

Utilization Factor (%) by Hour:

0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

☑ Weekdays and weekends are the same:

Add Custom Month

Save   Cancel

Collapse All   Add Customer Type

Cus...   pe (Wh) ⇅   Scaling Factor ⇅

▾ Me...   100%   •••

Avg. Weekend Energy

72 (Wh)   •••

Add Load

▸ Cli...   100%   •••

▸ School   Public   TIER 1   2   3.527   7.055   100%

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Sample Project 6

Baseline System Load ...

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View Templates

- **OVERVIEW -**

PRE-DEVELOPMENT ▾

📍 Site

☰ Survey Data

🔌 **Load**

▦ Generation Design

🏗 Distribution Design

💲 Costs

📊 Revenue

🏢 Financial

📋 Summary

DEVELOPMENT ▾

🏭 Tracker

OPERATIONS ▾

146.46	91	9.73	18
Avg. Daily Load (kWh/d)	Customer Connections	Peak kW	Peak Hour

Download Time Series

Hour　Day　Month　Year　　What's This?

▼ Show & Scale Load　What's This?

Click the customer type label to toggle on/off

Set Maximum　200%

Residential		100%
Commercial		100%
Productive		100%
Public		100%
Internal Load		100%

Restore to 100%　Accept as

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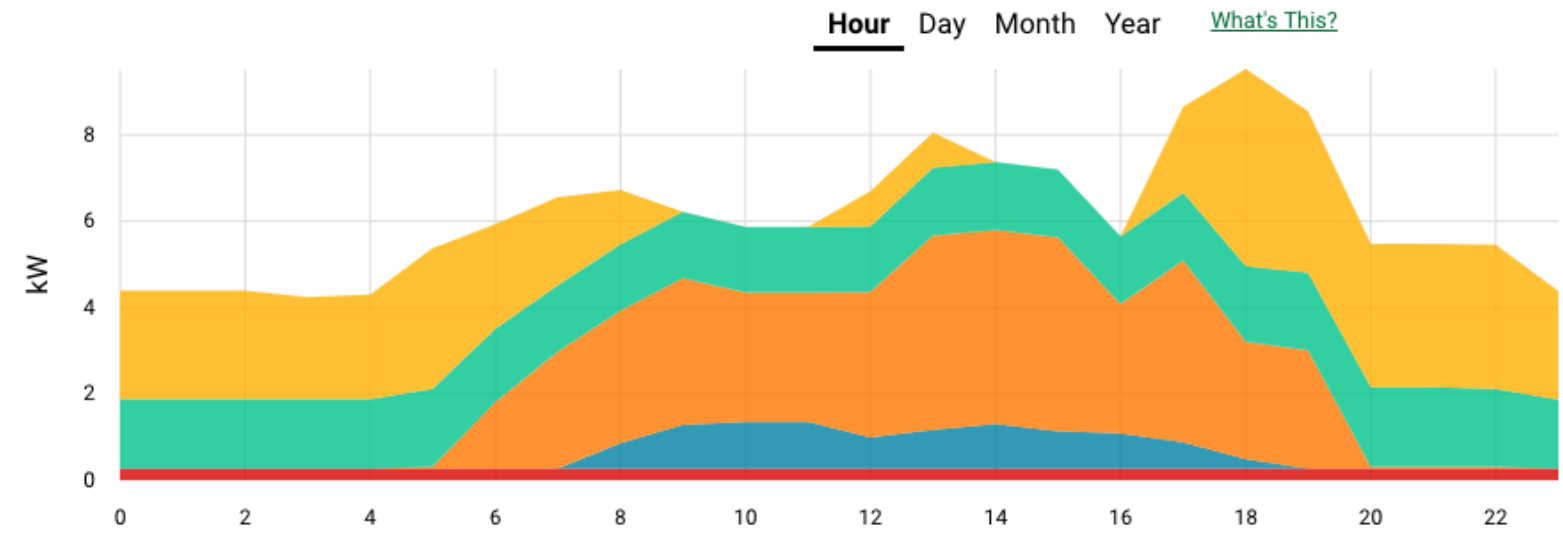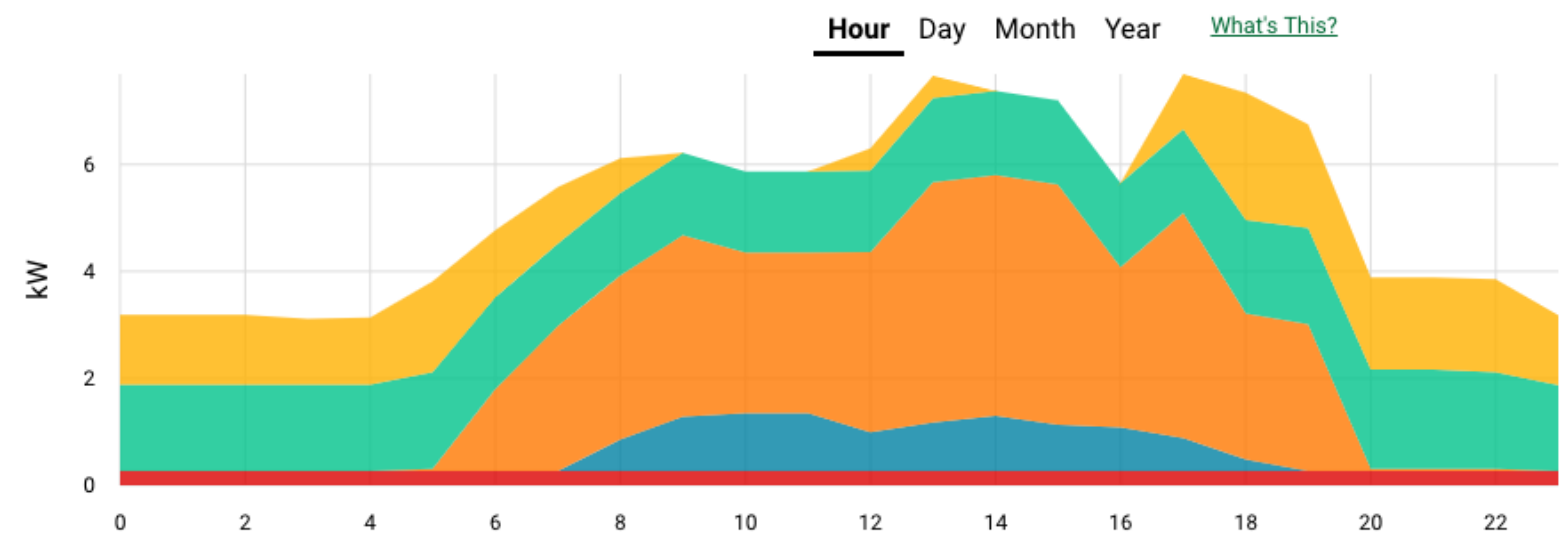Hunter Dudley ▾   Help ?

Sample Project 6

- OVERVIEW -

PRE-DEVELOPMENT ▼

📍 Site

☰ Survey Data

🔌 Load

🖥 Generation Design

⚖ Distribution Design

💲 Costs

📊 Revenue

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DEVELOPMENT ▼

🖼 Tracker

OPERATIONS ▼

Baseline System Load ...

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View Templates

146.46	91	9.73	18
Avg. Daily Load (kWh/d)	Customer Connections	Peak kW	Peak Hour

Download Time Series

Hour   Day   Month   Year   What's This?

▾ **Show & Scale Load**   What's This?

Click the customer type label to toggle on/off

Set Maximum 200%

Residential		52%
Commercial		100%
Productive		100%
Public		100%
Internal Load		100%

Restore to 100%   Accept as N

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Sample Project

IRR: -30.09%   LCOE: $0.29 / kWh   Adjusted CAPEX: $180,251.00   [Calculate]

- OVERVIEW -

PRE-DEVELOPMENT ▼

📍 Site

📋 Survey Data

🔌 Load

🖥 **Generation Design**

🗺 Distribution Design

💲 Costs

📊 Revenue

🧮 Financial

📋 Summary

DEVELOPMENT ▼

🖥 Tracker

Have lots of data? Use our Excel templates to quickly upload your data or contact support@odysseyenergysolutions.com for help.

[View Templates]

Generation Designs

Below is a list of all generation designs you have created for this load. To let us know which load and design you would like to use for future calculations, you must select one as your final design by clicking the ••• and selecting as a final design.

[Create New Generation Design ▼]

Name	Source	Solar PV	Generator	Storage	Load Met	Renewable Fraction	OPEX	CAPEX		
Generation Design 1	HOMER	30 kW	Diesel, 20 kW	80 kWh, Lithium Ion	98%	*Not Calculated*	$1,100.00/yr	$70,250.00		•••
DC Design	HOMER	60 kW	Diesel, 16 kW	202.17 kWh, Lead Acid	100%	73.3%	$7,821.86/yr	$109,695.00	Active Design	•••

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Sample Project

IRR: -30.09%   LCOE: $0.29 / kWh   Adjusted CAPEX: $180,251.00   Calculate

This is your Active Generation Design. Why we do this?

Save and Return to List

DC Design

Model with HOMER: Enabled ⬤   HOMER Energy

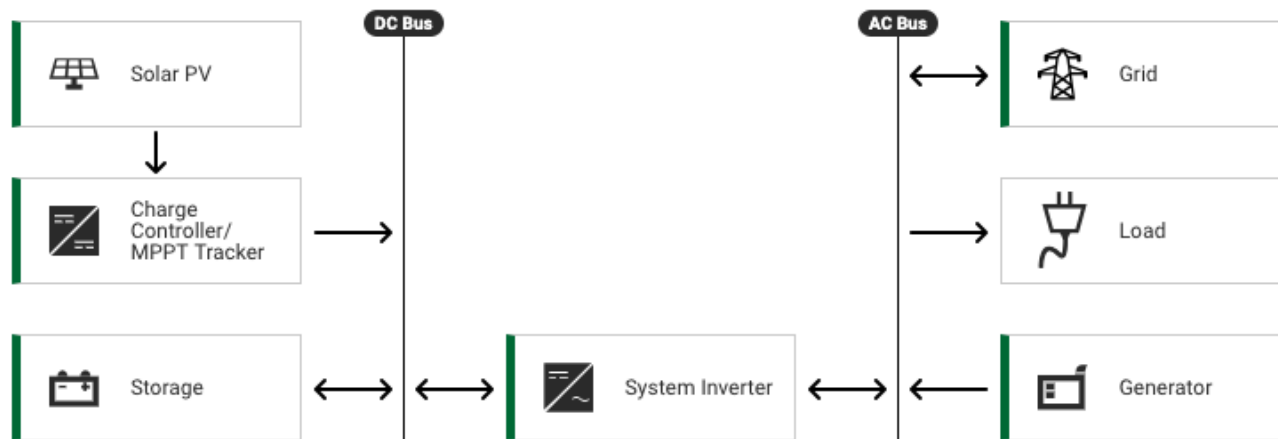AC-Coupled System   **DC-Coupled System**

DC-Coupled System Components

Drag and Drop components into your custom generation design.

Other Components

Balance of System and Fixed Costs

Sidebar

- Site
- Survey Data
- Load
- **Generation Design**
- Distribution Design
- Costs
- Revenue
- Financial
- Summary

DEVELOPMENT ▼

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OPERATIONS ▼

- Business Analytics
- System

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Sample Project

IRR: -30.09%   **LCOE:** $0.29 / kWh   **Adjusted CAPEX:** $180,251.00   [Calculate]

👥 Data Integrations

Drag and Drop a component from above to add it to your design

🔆 **Solar PV**
60 kW   •••

📉 **Charge Controller/ MPPT Tracker**
62.85 kVA

🔋 **Storage**
202.17 kWh

📉 **System Inverter**
14.13 kVA

📇 **Generator**
16 kW

🗼 **Grid**
Not Calculated

Details

Optimize Sizing: ⊘ Disabled

Total PV Capacity:	60 kW
Panels Make:	Generic
Panels Model:	Generic
Total Scaling Cost:	$700.00/kW

[Hide Specific Costs]

Panels CAPEX:	$500.00/kW
Panel Racking:	$200.00/kW
Panel Foundations:	$0.00/kW
Additional Panels Scaling Costs:	$0.00/kW

[Remove and Aggregate Specific Costs]

Replacement Needed:	Yes

Input Constraints

Min. Renewable Fraction:	60	%
Min. Load Availability:	97	%
System Oversizing Factor: [What's this?]	10	%
System Losses:	3	%
Discount Rate:	10	%

Model Output

Renewable Fraction:	73.3%
Load Availability:	100%
Excess Electricity:	18%

RÉA
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Sample Project

IRR: -30.09%   **LCOE:** $0.29 / kWh   **Adjusted CAPEX:** $180,251.00   [Calculate]

Data Integrations

Drag and Drop a component from above to add it to your design

Solar PV
60 kW

Charge Controller/ MPPT Tracker •••
62.85 kVA

Storage
202.17 kWh

System Inverter
14.13 kVA

Generator
16 kW

Grid
Not Calculated

Details

Optimize Sizing: [Enabled ●]

CC/MPPT Capacity:	62.85 kVA
CC/MPPT Make:	Generic
CC/MPPT Model:	Generic
Total Scaling Cost:	$200.00/kVA
	Add Specific Costs
Replacement Needed:	No

Total CC/MPPT Scaling Costs: $12,570.00

Input Constraints

Min. Renewable Fraction:	60	%
Min. Load Availability:	97	%
System Oversizing Factor: What's this?	10	%
System Losses:	3	%
Discount Rate:	10	%

Model Output

Renewable Fraction:	73.3%
Load Availability:	100%
Excess Electricity:	18%

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Sample Project

IRR: -30.09%   LCOE: $0.29 / kWh   Adjusted CAPEX: $180,251.00   Calculate

👥 Data Integrations

Drag and Drop a component from above to add it to your design

🔆	**Solar PV** 60 kW
▤	**Charge Controller/ MPPT Tracker** 62.85 kVA
🔋	**Storage** 202.17 kWh •••
▤	**System Inverter** 14.13 kVA
▭	**Generator** 16 kW
⚡	**Grid** Not Calculated

Details

Optimize Sizing: **Enabled** ⬤

Storage Size:	202.17 kWh
Storage Make:	Generic
Storage Model:	Generic
Storage Type:	Lead Acid
Total Scaling Cost:	$200.00/kWh
	Add Specific Costs
Replacement Needed:	No

Total Storage Scaling Costs: $40,434.00

Input Constraints

Min. Renewable Fraction:	60	%
Min. Load Availability:	97	%
System Oversizing Factor: What's this?	10	%
System Losses:	3	%
Discount Rate:	10	%

Model Output

Renewable Fraction:	73.3%
Load Availability:	100%
Excess Electricity:	18%

💬

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Sample Project

IRR: -30.09%   LCOE: $0.29 / kWh   Adjusted CAPEX: $180,251.00   [Calculate]

👥 Data Integrations

Drag and Drop a component from
above to add it to your design

Solar PV
60 kW

**Charge Controller/
MPPT Tracker**
62.85 kVA

Storage
202.17 kWh

System Inverter
14.13 kVA   ⋯

Generator
16 kW

Grid
Not Calculated

Details

Optimize Sizing: [**Enabled** ⬤]

System Inverter Size:	14.13 kVA
System Inverter Make:	Generic
System Inverter Model:	Generic
Total Scaling Cost:	$700.00/kVA
	Add Specific Costs
Replacement Needed:	No

Total System Inverter Scaling Costs: $9,891.00

Input Constraints

Min. Renewable Fraction:	60	%
Min. Load Availability:	97	%
System Oversizing Factor: What's this?	10	%
System Losses:	3	%
Discount Rate:	10	%

Model Output

Renewable Fraction:	73.3%
Load Availability:	100%
Excess Electricity:	18%

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Sample Project

IRR: -30.09%   LCOE: $0.29 / kWh   Adjusted CAPEX: $180,251.00 | Calculate |

👥 Data Integrations

Drag and Drop a component from above to add it to your design

🔲 **Solar PV**
60 kW

🔲 **Charge Controller/ MPPT Tracker**
62.85 kVA

🔋 **Storage**
202.17 kWh

🔲 **System Inverter**
14.13 kVA

🔲 **Generator**
16 kW   •••

🗼 **Grid**
Not Calculated

Details

Optimize Sizing: | Enabled ⚪ |

Generator Capacity:	16 kW
Generator Make:	Generic
Generator Model:	Generic
Total Scaling Cost:	$300.00/kW
	Add Specific Costs
O&M:	$0.01/kW/hr
Runtime per year:	3,212 hours
Fuel Type:	Diesel
Fuel Price:	$1.00/L
Fuel Usage:	7,307.94 L/year
Replacement Needed:	No

Input Constraints

Min. Renewable Fraction:	60	%
Min. Load Availability:	97	%
System Oversizing Factor: What's this?	10	%
System Losses:	3	%
Discount Rate:	10	%

Model Output

Renewable Fraction:	73.3%
Load Availability:	100%
Excess Electricity:	18%

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Sample Project

IRR: -30.09%   **LCOE:** $0.29 / kWh   **Adjusted CAPEX:** $180,251.00   Calculate

👥 Data Integrations

Drag and Drop a component from above to add it to your design

🔆 **Solar PV**
60 kW

Charge Controller/ MPPT Tracker
62.85 kVA

🔋 **Storage**
202.17 kWh

System Inverter
14.13 kVA

Generator
16 kW

⚡ **Grid**
Not Calculated   •••

Details

Buy Price: $0.15

Sell Price: $0.00

Are there hours when the grid is not available?:   Yes

Daytime availability (6:00 - 18:00):	10 hours
Nighttime availability (18:00 - 6:00):	4 hours

Input Constraints

Min. Renewable Fraction: 60 %

Min. Load Availability: 97 %

System Oversizing Factor: What's this?   10 %

System Losses: 3 %

Discount Rate: 10 %

Model Output

Renewable Fraction: 73.3%

Load Availability: 100%

Excess Electricity: 18%

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Sample Project

Calculate   IRR: -30.09%   LCOE: $0.29 / kWh   Adjusted CAPEX: $180,251.00   Calculate

- Summary

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- Tracker

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- Sharing
- Data Integrations

Fixed Costs

Run HOMER   ✕

Congratulations! Your design has been submitted to HOMER. Press Check Results to view run status, populate results, and download a HOMER file or a PDF of results.

OK

Generation Design   Powered By: 🌐 **HOMER** Energy   Run HOMER   View Results   How does this work?

Latest HOMER Run Status: **Scheduling . . .**

Drag and Drop a component from above to add it to your design

Details

Optimize Sizing: ⊘ Disabled

Input Constraints

Total PV Capacity: 60 kW

Min. Renewable Fraction: 60   %

□ **Solar PV**
60 kW   •••

Panels Make: Generic

Min. Load Availability: 97

Panels Model: Generic

System Oversizing Factor: What's this?   10

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Sample Project

IRR: -30.09%   LCOE: $0.29 / kWh   Adjusted CAPEX: $180,251.00   [Calculate]

Summary

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OPERATIONS ▼

📊 Business Analytics

🔋 System

🔗 Connections

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👥 Sharing

👥 Data Integrations

Fixed Costs

Charge Controller/ MPPT Tracker → → Load

Storage ↔ ↔ System Inverter ↔ ← Generator

Generation Design   Powered By: 🌐 HOMER Energy   (Run HOMER)   (View Results)   How does this work?

Latest HOMER Run Status: Processing . . .

Drag and Drop a component from above to add it to your design

Details

Optimize Sizing: [Disabled]

Total PV Capacity: 60 kW

Panels Make: Generic

☀️ **Solar PV**
60 kW   • • •

Panels Model: Generic

Input Constraints

Min. Renewable Fraction: 60 %

Min. Load Availability: 97

System Oversizing Factor: What's this? 10

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Sample Project

IRR: -30.09%   LCOE: $0.29 / kWh   Adjusted CAPEX: $180,251.00   Calculate

Summary

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Data Integrations

HOMER Run Dashboard   ✕

Run Date	Status	Message	Download
Apr 30, 2019, 6:11:58 AM	Done		⊙
Apr 30, 2019, 5:38:01 AM	Done		⊙
Apr 30, 2019, 12:28:33 AM	Done		⊙

These results are a direct output from HOMER's optimization tool. For more information on HOMER's calculations and design modeling see their manual.

Have questions on your HOMER run? Looking for more details on your HOMER results? Contact us via the chat box and the Odyssey team will give you a prompt response!

Close

Genera

Latest HOME

Drag and Drop a component from above to add it to your design

Details

Total PV Capacity: 60 kW

Optimize Sizing: Disabled

Input Constraints

Solar PV
60 kW   •••

Panels Make: Generic

Panels Model: Generic

Min. Renewable Fraction: 60   %

Min. Load Availability: 97

System Oversizing Factor: What's this?   10

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Sample Project 6

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- ☰ Survey Data
- ⚡ Load
- ▦ Generation Design
- ⛏ **Distribution Design**
- 💲 Costs
- 📊 Revenue
- 🗐 Financial
- 📋 Summary

DEVELOPMENT ▼

- 🖼 Tracker

OPERATIONS ▼

- 📊 Business Analytics
- 🔋 System

Upload Excel   **Download Template**

Distribution Network   What should I add here? $195/connection $17,750

☐	Type ⇕	Details ⇕	Quantity ⇕	Unit Cost ⇕	Unit ⇕	Total Cost ⇕
	🔍 ▼	🔍 ▼	🔍 ▼	🔍 ▼	▼	🔍 ▼
☐	Cabling	Cabling & Poles: 50 kVA	1500	$10.00	meter	$15000.00
☐	Cabling	Cabling & Poles: 100 kVA	100	$15.00	meter	$1500.00
☐	Cabling	Cabling & Poles: 150 kVA	50	$25.00	meter	$1250.00
☐	✓ Cabling	-	0	0	Unit ⇕	$0.00
	Installation					
	Other					
	Poles					
	Protections					
	Shipping & Customs					
	Transformers					

Delete   **Add**

Customer Connections   What should I add here? $72/connection $6,535

☐	Type ⇕	Details ⇕	Quantity ⇕	Unit Cost ⇕	Unit ⇕	Total Cost ⇕
	🔍 ▼	🔍 ▼	🔍 ▼	🔍 ▼	▼	🔍 ▼
☐	Metering	Single-phase Meter & Customer Conne…	88	$70.00	customer	$6160.00
☐	Metering	Three-phase Meter & Customer Conne…	3	$125.00	customer	$375.00

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- ▩ System
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- 👥 Sharing

Customer Connections   [What should I add here?](#) $72/connection $6,535

	Type ⇕	Details ⇕	Quantity ⇕	Unit Cost ⇕	Unit ⇕	Total Cost ⇕
☐	🔍 ▼	🔍 ▼	🔍 ▼	🔍 ▼	▼	🔍 ▼
☐	Metering	Single-phase Meter & Customer Conne…	88	$70.00	customer	$6160.00
☐	Metering	Three-phase Meter & Customer Conne…	3	$125.00	customer	$375.00

Delete   Add

Distribution Design Files

Drag and drop or   Select Files   to upload

☐	**Name**	**Description**
	🔍 ▼	

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Sample Project 6

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🔌 Load

☀️ Generation Design

🗼 Distribution Design

💲 **Costs**

📈 Revenue

📋 Financial

📋 Summary

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📊 Business Analytics

Costs

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View Templates

Upload Excel   **Download Template**

General Costs   What should I add here? $0

☐	Type ⇅	Details ⇅	Quantity ⇅	Unit Cost ⇅	Unit ⇅	Total Cost ⇅
	🔍 ▼	🔍 ▼	🔍 ▼	🔍 ▼	▼	🔍 ▼
☐	Training	-	0	$0.00	Unit	$0.00
☐	✓ Customer Acquisition	-	0	0	Unit ⇅	$0.00

Customer Acquisition
Installation
Insurance
Land
Logistics
Other
Permits
Project Management
Shipping
Site Preparation
Training
Travel

Delete   **Add**

... Baseline   What should I add here? $3,700/yr

☐	Type ⇅	Details ⇅	Quantity ⇅	Unit Cost ⇅	Unit ⇅	Total Cost ⇅
	🔍 ▼	🔍 ▼	🔍 ▼	🔍 ▼	▼	🔍 ▼
☐	O&M	Generation O&M	1	$2500.00/yr	unit	$2500.00/yr

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📊 Business Analytics

Revenues

collected as : ○ US Dollars   ● Nigerian Naira

$28	**$22,426**	**$1,869**
Connection Fees	Annual Revenue	Average Monthly Revenue

📢 You can apply tariffs across multiple customer types using the "Assign Tariffs" button.   Help

Assign Tariffs

Customer Type	Tier	Customers	Avg Daily Load/Cust. (Wh)	Avg Daily Load/Type (Wh)
▶ Clinic	TIER 1 - Public	1	1,792.18	1,792.18
▶ School	TIER 1 - Public	2	3,527.26	7,054.52
▼ Large Household	TIER 3 - Residential	10	1,866.46	18,664.59

$28	**$3,406**	**100%**
Initial Revenue	Annual Revenue	Limit Applied

	US Dollars	Nigerian Naira
Connection Fee	2.7777778	1000

💬

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Revenue
Financial
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Sharing

▾ Large Household	TIER 3 - Residential	10	1,866.46	18,664.59

$28	$2,868	100%
Initial Revenue	Annual Revenue	Limit Applied

	US Dollars	Nigerian Naira
Connection Fee	2.7777778	1000
Monthly Fee	0	0

Tariff Type

◯ Off   ◯ Standard   ● Block

*The Tier Max Energy on the last line should be left blank. Any value here will be discarded when saved.

Tier Min Energy (kWh/Month)	Tier Max Energy (kWh/Month)	USD per kWh	NGN per kWh
0	3	0.500000004	180
3		0.41666667	150 🗑

Add Block

Sample Project 6

Tier Min Energy (kWh/Month)	Tier Max Energy (kWh/Month)	USD per kWh	NGN per kWh	
0	3	0.500000004	180	
3		0.41666667	150	🗑

Add Block

Time of Use Plan

○ Off   ◉ Standard Plan

*Please enter start and end times for the TOU block, such that entering a start time of 8 and an end time of 16 would mean an adjustment to power use between 8:00am and 4:00pm (8:00 and 16:00), and would not apply for any of the 4:00pm (16:00) hour.

Start Time	End Time	Modifier % ❓	
10	20	80	🗑

Add Time Period

Save   **Cancel**

| ▶ Medium Household | TIER 2 - Residential | 30 | 795.73 | 23,871.88 |

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📊 **Revenue**

🧮 Financial

📋 Summary

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📊 Business Analytics

Revenues
collected as : ◯ US Dollars   ⦿ Nigerian Naira

	$28	$22,426	$1,869
	Connection Fees	Annual Revenue	Average Monthly Revenue

📢 You can apply tariffs across multiple customer types using the "Assign Tariffs" button.   Help

Assign Tariffs

Customer Type	Tier	Customers	Avg Daily Load/Cust. (Wh)	Avg Daily Load/Type (Wh)
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▶ School	TIER 1 - Public	2	3,527.26	7,054.52
▼ Large Household	TIER 3 - Residential	10	1,866.46	18,664.59

$28	$3,406	100%
Initial Revenue	Annual Revenue	Limit Applied

	US Dollars	Nigerian Naira
Connection Fee	2.7777778	1000

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Help ?

Enter revenue assumptions

Projects Selected: Sample Project 6

(Required) Apply revenue model to customer categories:

| 2 checked | ▾ |

(Optional) Apply only to customer types that contain:

Small

Selected Customer Types

✓ Residential
✓ Commercial

US Dollars

Connection Fee

20

Monthly Fee

10

Tariff Type

○ Off   ◉ Standard   ○ Block

US Dollars/kWh

Standard Rate

0.5

Time of Use Plan

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OPERATIONS ▾

Project Financials

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View Templates

Financial Model Template

Odyssey Financial Model ▾

What is the project's life span? (years)

20

In the beginning of which year do you expect to hit your baseline load?
This is the load that you built in the Customers Section. This is typically beginning Year 2, to address initial customer ramp in the first year.

3

Uptake and Growth

How do you expect the load and costs to ramp to baseline and grow throughout the life of the project?

Ramp

Enter a number between 0 and 100 which will calculate the Number of Customers and Load per Customer as a percentage of your baseline. If 50% of your baseline

Baseline

Your baseline year reflects the figures entered into Load, Revenue, and Costs. This will always be 100.

Growth

The growth beyond the baseline year will be the percentage growth from the previous year. For example, 30 in Year 3 means 30% growth above Year 2.

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Reminder: All numbers are converted to percentages. Entering 20 here means 20%.

Year of plant operation		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Load Growth		Ramp (%)		Baseline (%)	Growth (%)											
Residential	Number of Customers	75	90	100	5	4	2	1	1	1	0	0	0	0	0	0
	Load per Customer	100	100	100	2	1	1	0	0	0	0	0	0	0	0	0
Commercial	Number of Customers	75	90	100	5	4	3	3	1	1	0	0	0	0	0	0
	Load per Customer	100	100	100	2	2	2	2	0	0	0	0	0	0	0	0
Productive	Number of Customers	75	90	100	2	2	2	1	1	1	0	0	0	0	0	0
	Load per Customer	100	100	100	2	2	2	2	0	0	0	0	0	0	0	0
Public	Number of Customers	75	90	100	2	2	2	1	1	1	0	0	0	0	0	0
	Load per Customer	100	100	100	0	0	0	0	0	0	0	0	0	0	0	0
Anchor	Number of Customers	75	90	100	0	0	0	0	0	0	0	0	0	0	0	0
	Load per Customer	100	100	100	0	0	0	0	0	0	0	0	0	0	0	0
Total Load Growth					5.76	4.81	3.86	2.80	1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00
Costs Growth																
OPEX		75	90	100	3	3	3	3	3	3	3	3	3	3	3	3
Fuel Cost		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

The growth rate applies to all years after baseline.

5	%	**Annual Tariff Escalation**

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Sample Project 6

The growth rate applies to all years after baseline.

5	%

Annual Tariff Escalation

Additional Revenues and Costs

Note:If you have forecasted load growth beyond the capacity of your system, make sure to add expansion costs here.

Year of plant operation	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Additional replacement/expansion costs	100	100	100	3	3	3	3	3	3	3	3	3	3	3	3	3
Appliance program revenues	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Appliance program costs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other revenues	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other costs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Sensitivities

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Sample Project 6

Sensitivities

Your settings here will affect your project financials. This information will factor into the data you share wth investors and vendors when you create portfolios and RFQs.

| 0 | % | **Under expected target load** |

| 3 | % | **Annual non-technical revenue loss** |

| 5 | % | **Project cost overrun (% above expected)** |

Expected grant changes only your IRR and payback calculations. Once you have created a portfolio with this project, be sure to include specific grant information in the Capitalization Stack section of your portfolio introduction.

○ | 0 | % | **Expected Grant (As % of Capex)**   ● | 0 | $ | **Expected Grant (As $ Per Connection)**

Save and Run Calculation

Financials calculated using: **Odyssey Financial Model**

(Download Project Financial Model)   (Upload Project Financial Model)

Project-only Financials

Based on project cashflows only (unlevered, pre-tax).

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Sample Project 6

Save and Run Calculation

Financials calculated using: **Odyssey Financial Model**

Download Project Financial Model   Upload Project Financial Model

Project-only Financials

Based on project cashflows only (unlevered, pre-tax).

| IRR **14.19%** | Payback **8 years** | LCOE **$0.22 / kWh** |

ARPU		**Financial Metrics**	
Adjusted CAPEX	$130,654.65	Total Revenues (Project Life)	$621,976.12
Residential ARPU	$8.11	Total Expenses (Project Life)	$96,097.14
Commercial ARPU	$57.17	financial-results-arpu.total-margin-label	$26,293.95
Public ARPU	$44.85	CAPEX	$124,433.00
Productive ARPU	$188.02	CAPEX / Connection	$1,252.97
Anchor ARPU	$0.00	kWh Sold at Baseline	45,377.04 kWh

Update Results

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Sample Project 6

Update Results

Overall Financials

These financials include leverage and tax assumptions, as well as related business cashflows entered in the Excel financial model.

IRR **7.75%** | Payback **12 years**

Financial Metrics

NPV to Equity	
Min DSCR	N/A
Average DSCR	1.25

Update Results

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Sample Project 6

- OVERVIEW -

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☰ Survey Data

⚡ Load

🔆 Generation Design

🗼 Distribution Design

💲 Costs

📈 Revenue

🏢 Financial

📋 **Summary**

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🖥 Tracker

OPERATIONS ▼

Abuja, Nigeria

Executive Summary:

This is a sample project

Map   **Satellite**

LifeCamp, Abuja

HAKEEM SALAM   Coco Caf

Ring Road 2

+
−

Google   Map data ©2019 Google Imagery ©2019 , CNES / Airbus, DigitalGlobe   100 m   Terms of Use   Report a map error

Customers

Daily Load Profile - Baseline

Shows: Residential   Commercial   Public   Productive   Internal Load

kW   5

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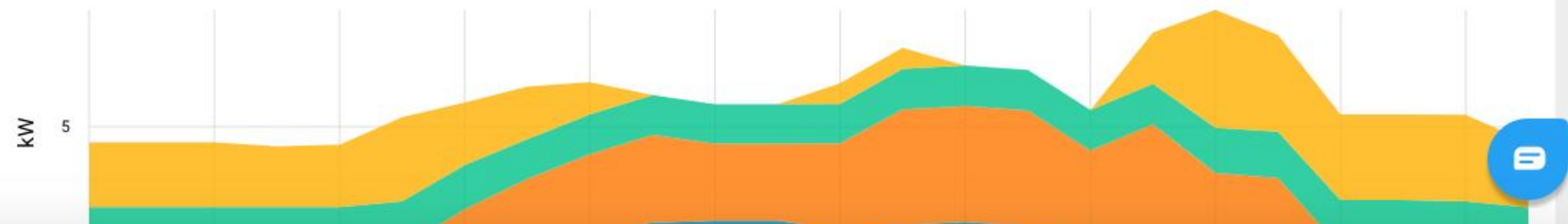
Generation Design

Sample Generation
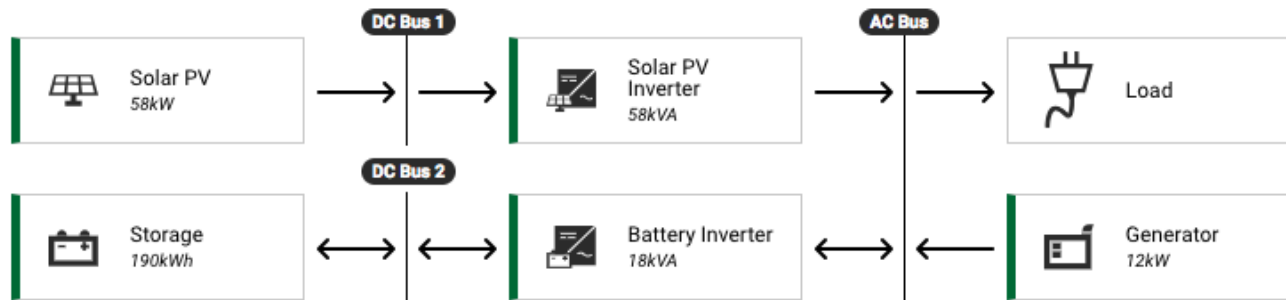
Input Constraints	
Min. Renewable Fraction:	90%
Min. Load Availability:	99%
System Losses:	5%
Discount Rate:	10%

Model Output

Renewable Fraction:	90.04%
Load Availability:	100%
Excess Electricity:	28%
Cost of Energy:	$0.23/kWh

Project Costs

$124,433	$4,820	$1,367
Total CAPEX	Total OPEX/yr	Installed CAPEX/connection

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Sample Project 6

Project Costs

$124,433	$4,820	$1,367
Total CAPEX	Total OPEX/yr	Installed CAPEX/connection

$0 / 0% ▬▬▬▬▬▬▬▬▬▬▬▬ **$124,433 / 100%**

🟩 Generation   🟧 Distribution Network   🟦 Customer Connections   🟨 General Costs

▸ Generation	$1,742/kWp	$100,148
▸ Distribution Network	$195/connection	$17,750
▸ Customer Connections	$72/connection	$6,535
▸ General Costs		$0
▸ Operating Expenditures - Baseline		$4,820/yr

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Sample Project 6

| ▶ General Costs | $0 |
| ▶ Operating Expenditures - Baseline | $4,820/yr |

Financials

Lifetime Revenues	Lifetime Expenses	Average Yearly Operating Margin	Adjusted CAPEX
$621,976	$96,097	$26,294/yr	$130,655

with 5% CAPEX Overrun

Pro Forma

Simple Payback	Unlevered Project IRR
8 Years	14.19%

with a 0% Grant   with a 0% Grant

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My Projects | Shared Projects

Create Portfolio

📋 | 📋▾ | 📊▾ | 📄 | 📄 | 🗑 · **Selected Projects:** Sample Project, Sample Project 2

📇 Create Project(s) ▾ | ⚙▾ | ☰ | 🗺

💡 **Tip:** Drag any project header to the area below to group your projects into folders. Check out the Help Guide to learn how to use pivot tables on your pipeline.

Reset Filters   Export List

▦ Drag here to set row groups

☑	Project Name ▼ ⬍	Latitude ⬍	Longitude ⬍	Country ⬍	State/Province ⬍	Customers ⬍	PV
	🔍 sample ▼	🔍 ▼	🔍 ▼	▼	▼	🔍 ▼	🔍
☑	Sample Project	4.923593093130886	7.378048750000062	Nigeria	Delta	395	60
☑	Sample Project 2	4.789493783492471	7.213253828125062	Nigeria	Delta	400	38.

Columns

Filters

Total Rows: **4** Filtered: **2** Selected: **2**

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My Projects   Shared Projects

Selected Projects: Sample Project, Sample Project 2

Create Project(s) ▼   ⚙ ▼

Reset Filters   Export List

Tip: Drag any project header to the area below to group your projects into fold

Drag here to set row groups

☑	Project Name ▼ ⇕		Latitude ⇕		State/Province ⇕	Customers ⇕	PV
	🔍 sample	▼	🔍			🔍	🔍
☑	Sample Project		4.9235930931308		Delta	395	60
☑	Sample Project 2		4.7894937834924		Delta	400	38.

Columns

Filters

Create Portfolio   ✕

Selected Projects: Sample Project, Sample Project 2

Portfolio Name *

IMAS Lot 1 Submission

What would you like to do with this portfolio? *

☑ Create Portfolio for Financing (Tenders, RFPs, Investors)

☐ Create RFQ for Vendors

Create

Total Rows: **4** Filtered: **2** Selected: **2**

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IMAS Lot 1 Submission

Overview

Introduction

Business Plan

Project Data

Data Room

Portfolio Submission

Summary

Level 1

Introduction

Edit

Your introduction is the first set of information that investors will see about your portfolio. The more specific you are the better the chance you'll get a match.

Level 2

Business Plan

Edit

Now is the time to provide a more complete summary of your portfolio. The goal of this section is to introduce an investor to your projects and general business model and approach.

Level 3

Project Data

Edit

In this section you'll see all the projects you've included in this portfolio.

Level 4

Edit

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IMAS Lot 1 Submission

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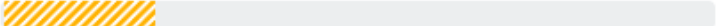Data Room

Portfolio Submission

Summary

Define your Introduction

Interconnected Mini-Grid Acceleration Scheme (IMAS) - submission deadline: 06 July 2019 00:00

If you publish this portfolio to the Finance Marketplace, investors will see the summary information below and your organization's public profile. To edit your profile, click here.

Save Draft   **Update Project Data**

📇 Overview

> 💡 **Note:** Some fields in this portfolio are not editable. These fields are calculated from the projects contained in this portfolio.

Total number of projects in portfolio: 2

Country: Nigeria

Description *

Provide an overview of this portfolio, including your target markets, key characteristics about your customers and load, unique aspects of your business model, and any other relevant information about your business plan.

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Summary

Define your Introduction

If you publish this portfolio to the Finance Marketplace, investors will see the summary information below and your organization's public profile. To edit your profile, click here.

Interconnected Mini-Grid Acceleration Scheme (IMAS) - submission deadline: 06 July 2019 00:00

Save Draft

Update Project Data

Total Portfolio Cost: $240,787.00

Current Status of Capital *

$0 / 0% /////// $240,787 / 100%

⬛ Committed & Pending   ▨ Needed

Type		% of Total Cost	Amount
	Select Status		
	Committed		
	Semi Committed		
	Pending		
	✓ Needed		
⊗ ⊕ ▨ Grant		21 %	$ 50,000.00
Total		**21%**	**$50,000.00**

Additional Short-term Capital Required

Working Capital: $ [   ]

Appliance Financing: $ [   ]

☐ Interested in a co-development partnership?

Total Grant: $118,500.00

Grant per Connection: $149.06

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Business Plan

Interconnected Mini-Grid Acceleration Scheme (IMAS) - submission deadline: 06 July 2019 00:00

Save Draft

Portfolio Description

Project Sites   Customers   Other Activities   Construction and O&M   Risks

Describe any innovative approaches/ideas/technologies implemented for your project sites

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How did you factor innovation into your selection of technology, affordability, business model and site plan/service?

0 / 3000 Characters

Provide a brief general description of the project sites included in this portfolio

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Projects

Interconnected Mini-Grid Acceleration Scheme (IMAS) - submission deadline: 06 July 2019 00:00

Projects cannot be added or removed from a portfolio once created. You can always create a new portfolio from your projects list.

Map data ©2019 Google　Terms of Use　Report a map error

Project Name	Location	PV Capacity	Total CAPEX	Expected COD
Sample Project	City, Nigeria	60 kW	$185,865.00	30-Apr-2020
Sample Project 2	City, Nigeria	38.7 kW	$60,536.00	30-Apr-2020

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Data Room

Use this section to document information provided in the investor's document library. Upload draft documents if available; these can be replaced by final documents at a later date. Please provide any helpful guidance to the investor regarding where to find information, including document titles and page numbers.

Note: Data Room information can be accessed only by investors with Odyssey login credentials who have been explicitly permissioned by the owner.

Document Checklist

Here is a list of suggested documentation. Check off once you've added it to your document Library. Use the Notes section to provide any helpful guidance to the investor regarding where to find information, including document titles and page numbers.

Developer Information	⌄

Developer Information	**Notes**
☐ Corporate org chart	Example: document titles and page numbers
☐ Capitalization table	Example: document titles and page numbers
☐ Financial statements for last three years	Example: document titles and page numbers

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Submit Portfolio

Interconnected Mini-Grid Acceleration Scheme (IMAS) - submission deadline: 06 July 2019 00:00

Submit to: Interconnected Mini-Grid Acceleration Scheme (IMAS) ❓

Status: Not Submitted

[Submit Bid]   [Withdraw Bid]

Publish to Marketplace ❓

Status: Not Published

[Publish to Marketplace]   [Remove from Marketplace]

Submit Directly to Investor ❓

[Share with Investor]

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IMAS Lot 1 Submission

Submit Portfolio

Interconnected Mini-Grid Acceleration Scheme (IMAS) - submission deadline: 06 July 2019 00:00

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Summary

Submit to: **Interconnected Mini-Grid Acceleration Scheme (IMAS)** ❓

Status: Submitted 30 April 2019 00:18

Submit Bid   **Withdraw Bid**

Publish to Marketplace ❓

Status: Not Published

Publish to Marketplace   Remove from Marketplace

Submit Directly to Investor ❓

Share with Investor

Portfolios

Portfolios | Investor Profiles

To create a new portfolio, add projects from the Projects Page

Portfolio Name	Status	
IMAS Lot 1 Submission	Submitted to Program	Interconnected Mini-Grid Acceleration Scheme (IMAS) •••

REA Nigeria

Introduction — Business Plan — Project Data — Data Room   **Submitted**   •••

Project Group 3	Draft	•••

Odyssey Energy Solutions-Finance   View Investor message and details

Project Group 2	Draft	

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MAS submission

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Define your Introduction

If you publish this portfolio to the Finance Marketplace, investors will see the summary information below and your organization's public profile. To edit your profile, <u>click here.</u>

Save Draft   Portfolio Actions ▾

<u>Publish to Marketplace</u>

<u>Submit Proposal</u>

Total Portfolio Cost: $130,654.65

Current Status of Capital *

$0 / 0% � $130,654.65 / 100%

■ **Committed & Pending**   ▨ **Needed**

Additional Short-term Capital Required

Working Capital: $ ____

Appliance Financing: $ ____

	Type	Status	% of Total Cost	Amount
⊗ ■	Developer Equity	Committed ▾	50 %	$ 65,327.32
⊗ ⊕ ▨	Grant	Needed ▾	50 %	$ 65,327.32
	Total		**100%**	**$130,654.64**

☐ Interested in a co-development partnership?

Provide any necessary detail on funding and/or requirements

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MAS submission

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Save Draft   Portfolio Actions ▾

Submit Proposal   ✕

Who would you like to send this portfolio to?

-- select --

Before sending your portfolio to this investor, ensure that you have viewed their profile and that they are a good match for your funding requirements. Note that all sections of the portfolio will be shared with the investor.

⚠️ Are you ready to submit this portfolio? **It will not be editable after submission.**

Cancel   Submit

Curr...

✕	▨ Developer Equity	Committed ▾	50	%	$	65,327.32
✕ ⊕	▨ Grant	Needed ▾	50	%	$	65,327.32
	Total		**100%**			**$130,654.64**

...term Capital Required

$

Appliance Financing: $

☐ Interested in a co-development partnership?

Provide any necessary detail on funding and/or requirements

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MAS submission

Define

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Total I

Submit Proposal   ✕

Who would you like to send this portfolio to?

-- select -- ✓
Dudley Microgrid
EMac Microgrid
Mythili – QA
Odyssey Energy Solutions
Odyssey Energy Solutions-Developer
Odyssey Energy Solutions-Finance
Odyssey Energy Solutions-Tender
Odyssey Energy Solutions-Vendor
REA Nigeria
Regression Organization
SampleOrganization 1
SampleOrganization 2
SampleOrganization 3
SampleOrganization 4
SampleOrganization 5
SampleOrganization 6
SampleOrganization 7
SampleOrganization 8
SampleOrganization 9

Save Draft   Portfolio Actions ▾

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term Capital Required

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nancing: $

ted in a co-development partnership?

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Portfolios

Portfolios	Investor Profiles

To create a new portfolio, add projects from the Projects Page

Portfolio Name	Status	
MAS submission	Shared with Investor(s)	Rural Electrification Fund - Mini-Grid Acceleration Scheme (MAS) •••

REA Nigeria	Introduction Business Plan Project Data Data Room	Submitted •••
Project Group 3	Draft	•••
Odyssey Energy Solutions-Finance	View Investor message and details	
Project Group 2	Draft	

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Portfolios

| Portfolios | Investor Profiles |

To create a new portfolio, add projects from the Projects Page

Portfolio Name		Status	
MAS submission		Shared with Investor(s)	Rural Electrification Fund - Mini-Grid Acceleration Scheme (MAS) •••
REA Nigeria	✓ Introduction — ✓ Business Plan — ✓ Project Data — ✓ Data Room	Under Review	•••
Project Group 3		Draft	•••
Odyssey Energy Solutions-Finance	View Investor message and details		
Project Group 2		Draft	

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Portfolios

| **Portfolios** | Investor Profiles |

To create a new portfolio, add projects from the Projects Page

Portfolio Name	Status		
MAS submission	Shared with Investor(s)	Rural Electrification Fund - Mini-Grid Acceleration Scheme (MAS)	•••

REA Nigeria

✓ Introduction　　✓ Business Plan　　✓ Project Data　　✓ Data Room

`Selected`　•••

| **Project Group 3** | Draft | ••• |

Odyssey Energy Solutions-Finance　　View Investor message and details

| **Project Group 2** | Draft |